



REPLY TO PRE BID QUERIES
CENTRAL UP GAS LIMITED

TENDER NO. : CUGL/REPL/SUPPLY/2026/16 (CUGL/CandP/TEN2627/16)

TENDER ID : 2026_CUGL_280474_1

TENDER FOR SUPPLY OF 3LPE COATED LINE PIPE FOR CITY GAS DISTRIBUTION PROJECT OF
M/S.CENTRAL U. P. GAS LIMITED, FOR THE PERIOD OF 01 YEAR.



Sr. no.	Page No	Tender clause no.	Title of Clause as per Tender	Clause Description	Bidder's Query	Proposed Reply
TECHNICAL QUERIES						
1	21 of 192	9.8.2	REPL-SS-PP-1001 Table 8 and Note - 5	Testing shall be performed at a test temperature of 0°C. However, as per material requisition Note 5, Charpy impact test shall be carried out at (-) 29°C.	We understand Charpy impact test shall be carried out at (-) 29°C as per note.	Bidder's understanding is correct
2	23 of 192	9.11	REPL-SS-PP-1001 9.11.3.3	All pipes shall be supplied with length between 11.5 m and 12.5 m. However pipe with length between 10.0 m and 11.5 m can also be accepted for a maximum of 5% of the ordered quantity. The minimum average length of the entire ordered quantity in any case shall be 12.0 m.	Due to limitation of max. pipe length 12.2mtrs for transportation as per RTO, The minimum average length of the entire ordered quantity may be allowed 11.9 m.	Tender conditions shall prevail
3	27 of 192	10.2.3.3	REPL-SS-PP-1001 10.2.3.3	Test pieces for the CVN impact test In addition to the API Spec 5L requirements, following shall also be applicable: The test pieces shall be prepared in accordance with ASTM A370. Non-flattened test pieces shall be used. The axis of the notch shall be perpendicular to the pipe surface. Charpy V-notch impact testing shall be performed on full-sized test pieces. However, if preparation of full size test piece is not possible, then standard sub-sized test pieces shall be prepared as per ASTM A370. Lower pipe sizes wherein preparation of transverse sub-sized specimen is not possible, CVN impact testing shall be carried out on longitudinal test specimen [see Note 'a' of Table 8 of this specification].	The CVN impact test sample extraction for 6.625" OD with the specified wall thickness in transverse direction is not feasible. However, non-flattened sub-size specimen can be extracted in longitudinal direction for 6.625" OD for base metal only, sample extraction from Weld and HAZ is not feasible.	Tender conditions shall prevail.
4	24 of 192	9.11.3.4	REPL-SS-PP-1001 9.11.3.4 b)	The local deviation from straight line, as depicted in Figure 2 of API Spec 5L, in 1.0 m (3.0 ft) portion at each pipe end shall be ≤ 3.0 mm (0.120 in)	The local deviation from straight line in 1.5 meter portion at each pipe end shall be ≤ 3.2 mm as per API 5L 46th edition requirement. Please confirm.	Bidder's understanding is correct
5		REPL-SS-PP-1001 Notes -12	Pipe ID inspection	Pipe Internal Diameter inspection by Pull through (95% of ID) shall be carried out by bidder during handling over pipes to owner	Pipe OD & ID(OD-2T) shall be maintained as per client specification & API 5L 46th Ed., As well Out of roundness will also be maintained as per client spec and API 5L, hence pipe ID inspection by pull through (95% of ID) may be waived off.	Tender conditions shall prevail
6		REPL-ITP-PP-101 3.3	Coil UT	1) 25mm (Min) from edges 2) 20 % Min Coverage in Bal. part of Coil	UT shall be performed on manufactured pipe with compliance as full body UT on each pipe with min. 100% body coverage.	Tender conditions shall prevail
7			Chemical Treatment	In case, salt level is still greater than 2 µg/cm ² , chemical pre-treatment of steel pipes after abrasive blasting using phosphoric acid wash, followed by high pressure water wash shall be carried out as per clause 7.2	JIL understands that phosphoric acid wash and chromate application are not mandatory requirements. Hence JIL will not apply phosphoric acid wash and chromate application. However JIL proposes that if salt level exceeds than 2 µg/cm ² , phosphoric acid wash may be carried out to reduce the salt level as per clause 7.2. Kindly Confirm.	Tender conditions shall prevail.
8				Chemical pre-treatment with phosphoric acid solution (If specified)		Tender conditions shall prevail.
9			Temperature measuring & monitoring equipment calibration	Temperature measuring & monitoring equipment shall be calibrated twice every shift and/or as per Owner Representative's instruction.	JIL intended to clarify that; calibration of installed temperature measuring and monitoring instruments/ equipments/ sensors are not feasible at start of each shift. These are being calibrated at once in every year through independent outside third party laboratory. The third party calibration report shall be provided for review and acceptance. Kindly Consider.	Tender conditions shall prevail.
10			Roughness	Pipe roughness shall be 40 Micron.	JIL understands that the average Roughness of bare pipe surface shall be 10 µm to 40 µm. Kindly confirm.	Tender conditions shall prevail.
11				75 to 100 microns	JIL understands that the average Roughness of blasted surface shall be 50 µm to 100 µm. Kindly confirm.	Tender conditions shall prevail.
12					50 µm to 100 µm	
13			Impact Test	1.5 J Impact test at 0 °C shall be conducted on ring specimen obtained from epoxy coated pipe section of two pipes as per clause A.14 of ISO 21809-2. There shall be no holiday on impact area	JIL proposes that the impact test on FBE coated specimen shall be reviewed in Raw Material Test Certificate provided by epoxy manufacturer for acceptance and perform the test on coated specimen Aprox. 50 mm X 200 mm X wall thickness as per ISO 21809-2 (Cl. No. A.14) Kindly Consider.	Tender conditions shall prevail.



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14			Minimum Epoxy Layer Thickness (DFT)	Frequency: During Production: Start of shift & at breakdown / restart (partly coated)	JIL Purposes that Epoxy & Adhesive Layer Thickness shall be checked once in the beginning of every shift and whenever plant restart after any stoppage more than 6 hrs for compliance. Kindly Confirm.	Tender conditions shall prevail
15		REPL-SS-PP-1003 REV. 00 Date: 04.02.2025 Table 12, Sl. No.3.1	Minimum Adhesive Layer Thickness			Tender conditions shall prevail.
16		REPL-SS-PP-1003 REV. 00 Date: 04.02.2025	Hot Water Adhesion 24 h at 75°C+/3°C	Frequency: During Production: 1/shift (1 sample)		Tender conditions shall prevail
17		REPL-SS-PP-1003 REV. 00 Date: 04.02.2025	Cross-Section Porosity	Frequency: During Production: 1/shift (2 sample)	JIL clarify that these tests are destructive tests. Hence, JIL proposes that the frequency of these tests shall be 1/day instead of 1/shift. Kindly Confirm.	Tender conditions shall prevail
18		REPL-SS-PP-1003 REV. 00 Date: 04.02.2025	Interface Porosity			Tender conditions shall prevail
19		REPL-SS-PP-1003 REV. 00 Date: 04.02.2025 Clause No 14.1.5	Colour band	If required		Tender conditions shall prevail.
20		REPL-GAIL-301-PP-MR-001 REV. C1, Date: 02.06.2025		Color bands of 50 mm width to be placed at both the ends, inside of Bare Pipes at a distance of 150 mm from the pipe ends and outside of 3LPE Coated Pipes at a distance of 450 mm from the pipe ends	JIL clarifies that a colour code band shall be marked on inside &/ or outside surface of finished pipe for identification of pipes of same diameter but different wall thickness. Hence, Kindly confirm the colour band requirement (if any) for each wall thickness of pipes.	Colour band code shall be provided to the successful Bidder
21				White Band marking inside for all the items.		Tender conditions shall prevail.
22		Material Requisition For Line Pipes, Rev C1 Dated 29.05.2026	6.0 Note 14 9.12.5 9.12.5.6	For butt weld end, bevel shall be in accordance with API specification 5L. Plain ends During removal of inside burrs at the pipe ends, care shall be taken not to remove excess metal and not to form an inside cavity on bevel. Removal of excess metal beyond the minimum wall thickness as indicated in clause 9.11.3.2 of this specification shall be a cause for re-bevelling. In case root face of bevel is less than that specified, the pipe ends shall be re-bevelled and rectification by filing or grinding shall not be done.	As per current project MR, the bevel shall be as per API 5L, accordingly, bevel end preparation has been considered as per CL 9.12.5.2 of API 5L.	API specification 5L Latest edition
23		Material Requisition For Line Pipes, Rev C1 Dated 29.05.2026	6.0 Note 15 client Spec CL 9.12.5.7	Both pipe ends of each pipe shall be provided with metallic or high impact plastic bevel protectors/end cap as per Manufacturer's standard. Bevel protectors/end shall be of a design such that they can be re-used by coating applicator for providing on externally anticorrosion coated pipes subsequent to coating of line pipe. The details of the bevel protector/end caps shall be furnished for approval prior to start of the production. Bevel Protectors Both pipe ends of each pipe shall be provided with metallic or high impact plastic bevel protectors as per Manufacturer's standard. Bevel protectors shall be of a design such that they can be re-used by coating applicator for providing on externally anti-corrosion coated pipes subsequent to coating of line pipe. The details of the bevel protector/end caps shall be furnished for approval prior to start of the production.	Bidder confirms to supply small diameter pipes with plastic end caps.	Tender conditions shall prevail



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Sr. no.	Page No	Tender clause no.	Title of Clause as per Tender	Clause Description	Bidder's Query	Proposed Reply									
24		Material Requisition For Line Pipes, Rev C1 Dated 29.05.2026	7.0 note.3 15 (Client Spec.)	<table border="1"> <tr> <td>20.</td> <td>Final technical file</td> <td>..</td> <td>..</td> <td>..</td> <td>6</td> <td>With shipping</td> </tr> </table> <p>Final technical file shall be supplied in hard copy as indicated, and in electronic format (PDF Acrobat files) on two (2) CD-ROMs</p> <p>PRODUCTION REPORT The Manufacturer shall provide one electronic copy and six hard copies of production report in English language indicating at least the following for each pipe. International system of units (SI) shall be adopted.</p> <ul style="list-style-type: none"> • Pipe number • Heat number from which pipe is produced • Pipe length and weight • Pipe grade <p>The Manufacturer shall provide one electronic copy and six hard copies of acceptance certificates which shall include the results of all tests required as per this specification and performed on delivered material giving details of, but not limited to, the following:</p> <ul style="list-style-type: none"> • All test certificates as per clause 10.1.3 of API Spec 5L and as modified herein. • Records of qualification of welders and procedures for repair welding. • Certified reports of dimensional inspection, surface imperfections & defects. • Data on test failures, rejected heats/lots, etc. • All other reports and results required as per this specification. 	20.	Final technical file	6	With shipping	<p>Bidder proposes to provide MRB dossier in soft copy / through eMRB. No Hard copy to be provided.</p>	Tender conditions shall prevail.		
20.	Final technical file	6	With shipping									
		Specification for ERW Line Pipe, Doc. No. REPL-SS-PP-1001 Rev.00 Dated 04.02.2025	2	<p>NORMATIVE REFERENCES The latest edition (edition enforce at the time of issue of enquiry) of following additional references are included in this specification: ASTM E112-12: Standard Test Methods for Determining Average Grain size</p>	Bidder understands that the latest year edition of ASTM E112 is of 2024. We confirm to follow this latest edition.	Bidder's understanding is correct									
25		Specification for ERW Line Pipe, Doc. No. REPL-SS-PP-1001 Rev.00 Dated 04.02.2025	9.8.2.1 9.8.3	<p>Pipe body tests The average (set of three test pieces) absorbed energy value (KvT) for each pipe body test shall be as specified in Table 8 of this specification, based upon full sized test pieces at a test temperature of 0°C(32°F) or at a lower test temperature as specified in the Purchase Order/ Material Requisition/Data sheets.</p> <p>Pipe weld and HAZ tests The average (set of three test pieces) absorbed energy value (Kv1) for each pipe weld and HAZ test shall be as specified in Table 8 of this specification, based upon full-size test pieces at a test temperature of 0°C (32°F) or at a lower test temperature as specified in the Purchase Order/ Material Requisition/Data sheets</p>		Tender conditions shall prevail.									
26		Specification for ERW Line Pipe, Doc. No. REPL-SS-PP-1001 Rev.00 Dated 04.02.2025	10.2.3.3 10.2.3.1	<p>Test pieces for the CVN impact test In addition to the API Spec 5L requirements, following shall also be applicable: The test pieces shall be prepared in accordance with ASTM A370. Non-flattened test pieces shall be used. The axis of the notch shall be perpendicular to the pipe surface. Charpy V-notch impact testing shall be performed on full-sized test pieces. However, if preparation of full size test piece is not possible, then standard sub-sized test pieces shall be prepared as per ASTM A370. Lower pipe sizes wherein preparation of transverse sub-sized specimen is not possible, CVN impact testing shall be carried out on longitudinal test specimen [see Note 'a' of Table 8 of this specification].</p> <table border="1"> <thead> <tr> <th>Sample Location</th> <th>Type of test</th> <th>Number, Orientation and location of test pieces per sample < 219.1 mm (8.625 in)</th> </tr> </thead> <tbody> <tr> <td>Pipe body</td> <td>CVN</td> <td>3T90</td> </tr> <tr> <td>Seam Weld</td> <td>CVN</td> <td>3W and 3HAZ</td> </tr> </tbody> </table>	Sample Location	Type of test	Number, Orientation and location of test pieces per sample < 219.1 mm (8.625 in)	Pipe body	CVN	3T90	Seam Weld	CVN	3W and 3HAZ	<p>Bidder clarifies that sample extraction for 4.5" & 6.625" OD with the specified wall thickness in transverse direction is not feasible.</p> <p>However, non-flattened sub-size specimen can be extracted in longitudinal direction for 4.5" & 6.625" OD for base metal only.</p> <p>For ERW pipes, sample extraction for weld & HAZ in longitudinal direction is also not feasible for 4.5" & 6.625" OD.</p>	Tender conditions shall prevail.
Sample Location	Type of test	Number, Orientation and location of test pieces per sample < 219.1 mm (8.625 in)													
Pipe body	CVN	3T90													
Seam Weld	CVN	3W and 3HAZ													



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27		Specification for ERW Line Pipe, Doc. No. REPL-SS-PP-1001 Rev.00 Dated 04.02.2025	10.2.1.2 Table 18	<table border="1"> <tr> <td>2</td> <td>Product analysis^b</td> <td>Two pipes per lot (maximum 100 pipes) per heat</td> </tr> </table> <p>b Pipes selected shall be such that one at the beginning of the heat and one at the end of the heat are also represented.</p>	2	Product analysis ^b	Two pipes per lot (maximum 100 pipes) per heat	Bidder confirms for product analysis in pipes with 2 samples / 100 pipes / heat shall be selected randomly from the heat used at pipe mill for pipe production with lot of 100 pipes.	Tender conditions shall prevail
2	Product analysis ^b	Two pipes per lot (maximum 100 pipes) per heat							
28		Specification for ERW Line Pipe, Doc. No. REPL-SS-PP-1001 Rev.00 Dated 04.02.2025	10.2.8.7	The measuring equipment requiring calibration or verification under the provisions of API Spec 5L shall be calibrated with manual instruments at least once per operating shift (12 hours maximum). Such calibration records shall be furnished to Purchaser's Representative on request	Bidder confirms that repeatability of measuring instruments Verification of all measuring instruments shall be done in each shift of 12 hours at final station. Record of same shall be furnished to the appointed representative. However, Bidder clarifies that calibration of dimension measuring equipment shall be done on yearly basis from an external NABL lab.	Tender conditions shall prevail			
29		Specification for ERW Line Pipe, Doc. No. REPL-SS-PP-1001 Rev.00 Dated 04.02.2025	11.2.8 MR CL 6.0 Note 21 MR CL 6.0 Note 22	<p>A colour code band shall be marked on inside surface of finished pipe for identification of pipes of same diameter but different wall thickness, as indicated in the Purchase Order. The colour code band shall be 50 mm wide and shall be marked at a distance of 150 mm from the pipe ends.</p> <p>Color bands of 50 mm width to be placed at both the ends, inside of Bare Pipes at a distance of 150 mm from the pipe ends and outside of 3LPE Coated Pipes at a distance of 450 mm from the pipe ends.</p> <p>White Band marking inside for all the items.</p>	Please provide the colour code band colours for different wall thickness or diameter.	Colour band code shall be provided to the successful Bidder			
30		Specification for ERW Line Pipe, Doc. No. REPL-SS-PP-1001 Rev.00 Dated 04.02.2025	E.5.1.1	In addition to the API Spec 5L requirements, all automatic ultrasonic equipment shall have an alarm device, which continuously monitors the effectiveness of the coupling. The equipment for the automatic inspection shall allow the localization of both longitudinal and transverse defects corresponding to the signals exceeding the acceptance limits of the reference standard. The equipment shall be fitted with a paint spray or automatic marking device and alarm device for areas giving unacceptable ultrasonic indications. All ultrasonic testing equipment shall be provided with recording device. In addition, an automatic weld tracking system shall be provided for correct positioning of the probes with respect to weld centre.	Bidder intend to clarify that Ultrasonic testing for pipe Body will be carried out after pipe forming using ROTO UT (immersion technique) as per Client Spec CL E.11, where seam tracking will not be applicable.	Tender conditions shall prevail.			
31		Specification for ERW Line Pipe, Doc. No. REPL-SS-PP-1001 Rev.00 Dated 04.02.2025	E 5.2.3.2	Reference Standards for coil/pipe body UT: Reference standard for the ultrasonic inspection of coil or pipe body (except the coil edges /pipe ends) shall contain continuous machined notch of the following dimension: (a) Width, w : 8mm with a tolerance +0.8/-0.0mm (b) Depth, d : 0.25t < d < 0.5t, where t is the specified wall thickness	Bidder clarifies for point No. (a):- We will use continuous machined notch of 6mm Width with a tolerance of +0.6/ -0.0 mm as a reference standard for coil or pipe body which is more stringent than the client requirements however reference standard for Coil edges / HAZ shall be as per client specification.	Tender conditions shall prevail.			
32		Inspection And Test Plan For HFW Line Pipes Doc no: REPL-ITP-PP-101 Rev.00 Dated 04.02.2025		General	Bidder has retained Inspection & Test Plan of Electric Welded Line Pipes for information only, however project specific ITP shall be submitted upon receipt of award of Contract.	Bidder understanding is correct.			
33		Inspection And Test Plan For HFW Line Pipes Doc no: REPL-ITP-PP-101	3.2	<p>In process inspection Raw material Inspection 1) Mechanical 2) Chemical 3) Impact</p> <p>QUANTUM OF CHECK: One/Heat</p>	Bidder confirms to perform only tensile test (transverse) & Chemical analysis of received coil as incoming material inspection test with frequency of one/heat. No CVN test to be carried out at pipe mill on coils as incoming material inspection. However, the coil MTC received from steel mill shall be reviewed for the referenced tests. Also clarifies that CVN will be carried out on pipes as per frequency specified in tender specification for pipes.	Tender conditions shall prevail.			
35		Inspection And Test Plan For Raw Material (HR Coil / Plates), Doc no: REPL-ITP-PP-102 Rev.00 Dated 04.02.2025		Inspection And Test Plan For Supply Of Steel Coil / Plate	Quantum of check of steel / coil at steel mill shall be as agreed with the opted steel mill and can be further agreed with Client in case of order award.	Tender conditions shall prevail.			



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36		Material Requisition For 3LPE Coated Line Pipes	Note - 9.0 of 6.0	6.0 DESIGN DATA Product : Natural Gas NOTES: 9.0 External Coating • The bidder's proposed coating raw material supplier(s) shall be manufacturer of the materials meant for the three-layer side extruded polyethylene coating of pipes. They must have manufactured and supplied the offered grades of materials within the last five years reckoned from the bid due date. These manufacturer(s) shall be evaluated at the bid stage and the bidder shall submit necessary letter of authorization and confirmation (as applicable) from such proposed manufacturer(s). Bidder offer shall be unconditional irrespective of the finally qualified raw material manufacturer(s).	Bidder propose below coating materials.	Coating raw material manufacturer shall be approved as per tender requirements.
37		Material Requisition For 3LPE Coated Line Pipes	Note - 13 of 6.0	6.0 DESIGN DATA Product : Natural Gas NOTES: 13 Pipe roughness shall be 40 Micron.	Bidder clarifies that the stated requirement of "pipe roughness shall be 40 µm" is not applicable to the scope of supply.	Pipe roughness requirements shall be as per tender specification.
38		Material Requisition For 3LPE Coated Line Pipes	Note - 21 & Note - 22 of 6.0	6.0 DESIGN DATA Product : Natural Gas NOTES: 21 Color bands of 50 mm width to be placed at both the ends, inside of Bare Pipes at a distance of 150 mm from the pipe ends and outside of 3LPE Coated Pipes at a distance of 450 mm from the pipe ends. 22 White Band marking inside for all the items.	Bidder understands that all pipes shall have white colour band on outside surface of 3LPE Coated Pipes at both ends, at a distance of 450 mm from the pipe ends.	Colour band marking shall be as per tender specification.
39		Material Requisition For 3LPE Coated Line Pipes	7	7.0 DOCUMENTS & DATA REQUIREMENTS Item 20. Final technical file Number of copies 6 Foot note: 3) Final technical file shall be supplied in hard copy as indicated, and in electronic format (PDF Acrobat files) on two (2) CD-ROMs	The bidder proposes to deliver the final technical file in electronic format (PDF Acrobat files) rather than six hard copies through secured file-sharing link.	Tender conditions shall prevail.
40		REPL-SS-PP-1003 Rev. 00	Cl. 3.7	3.0 PLANT SCALE AND INSTALLATION: 3.7 The conductivity of DI (De-Ionized) water (if used) shall be less than 5 micro Siemens/cm and rinse water pressure shall be minimum 1500 psi.	Bidder propose that High pressure water rinse shall be carried out at a pressure >1000 psi / 70 bar or as recommended by phosphoric acid material manufacturer.	Tender conditions shall prevail.
41		REPL-SS-PP-1003 Rev. 00	Cl. 3.10	3.0 PLANT SCALE AND INSTALLATION: 3.10 Material manufacturer shall conduct the tests for each grade of material in Approved external independent laboratory (preferably ISO 17025 certified or equivalent having good track records of pipe coating testing) and provide complete test report (not older than 3 years) prior conducting Procedure Qualification Trail (PQT).	Bidder clarifies that material manufacturer may be conducted the tests for each grade of material at their in house laboratory or Approved external independent laboratory (preferably ISO 17025 certified or equivalent having good track records of pipe coating testing).	Tender conditions shall prevail.
42		REPL-SS-PP-1003 Rev. 00	Cl. 4.2	The coating material manufacturers shall carry out tests for all properties specified in clause 5.4.1, 5.4.2 & 5.4.3 and Table 2, 3 & 4 respectively for each batch of epoxy, adhesive and polyethylene compound. The coating materials manufacturer shall issue test certificates as per BS EN 10204, 3.1 for each batch of materials supplied to Applicator/ Contractor indicating all contents' parameters required for batch certification as per clause 9.3, Table 6 of ISO 21809-1:2018 and the same shall be submitted to Owner for approval prior to their use.	Bidder clarifies that material manufacturer will provide test certificate for all properties specified in Table 2, Table 3 and Table 4 of specification for each batch of epoxy, adhesive and polyethylene compound respectively. However all the properties will not be tested for each batch. Epoxy, Adhesive and Polyethylene manufacturer will provide batch test certificate for the measured value and typical value as mentioned below: Epoxy Powder: All Properties tested for each batch as per Table 2 PE Adhesive: MFR, Density and Water content results shall be reported as measured value for each batch whereas the Strain at break, Stress at yield and Vicat Softening Temperature will be reported as typical values supported by reputed lab reports. High Density Polyethylene: Density, Melt Flow Rate, Oxidation Induction Time, Carbon Black Content, Water Content results shall be reported as measured value for each batch. The properties –Hardness Shore D, Strain at break, Stress at yield, Vicat Softening Temperature, ESCR, Carbon black dispersion, UV resistance, Thermal Aging, Volume resistivity and Dielectric Withstand shall be reported as typical value supported by independent lab test report valid for one year. For UV resistance, Thermal ageing and Coating Resistivity test bidder will submit independent laboratory test report furnished by material manufacturer. These test certificates will not be older than three years.	Tender conditions shall prevail.



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43		REPL-SS-PP-1003 Rev.00	Cl. 7.2.9 & Sr. No. 7 of Table 10	Cl. 7.2.9 The salt tests shall be carried out after de-ionized water rinse at one end of each pipe at the blasting inspection bed. Sr. No. 7 of Table 10 Soluble salt after blasting (at one end)	Bidder confirms to carryout soluble salt test after blast second blast cleaning at one end of the pipes.	Tender conditions shall prevail.									
44		REPL-SS-PP-1003 Rev.00	Cl. 7.2 & 7.3	7.2 Chemical pre-treatment with phosphoric acid solution (if specified): 7.3 Chemical Pre-treatment with Chromate Solution (If specified):	Bidder confirms to apply phosphoric acid wash after second blast cleaning and Chromate application just before coating application based on past experience.	Tender conditions shall prevail.									
45		REPL-SS-PP-1003 Rev.00	Cl. 7.4.1 & 15	Cl. 7.4.1 Temperature measuring & monitoring equipment shall be calibrated twice every shift and/or as per Owner Representative's instruction. Cl. 15 Calibration of optical pyrometer: Twice/shift	Bidder clarifies that the pyrometers are used for monitoring of PE & adhesive temperature and the same is specialized equipment and are calibrated in specialized equip outside laboratory, so we propose to review the outside lab calibration certificate. However, the pyrometer will be checked for errors every shift against a calibrated temperature-measuring instrument.	Tender conditions shall prevail.									
46		REPL-SS-PP-1003 Rev.00	Annexure-1	LIST OF ACCEPTABLE COMBINATIONS OF COATING MATERIALS <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 33%; text-align: center;"> JOTAPIPE AC 2001 (Formerly, CORRO-COAT EP-F 2001) / JOTAPIPE AC 2002 (Formerly, CORRO-COAT EP-F 2002HW) / JOTAPIPE AC 1003 (Formerly, CORRO-COAT EP-F -1003HW) (JOTUN) OR SCOTCHKOTE 226N (3M) OR PIPECLAD 2000/PIPECLAD 1000 (SHERWIN-WILLIAMS) </td> <td style="width: 33%; text-align: center;"> ME 0420 (BOREALIS) </td> <td style="width: 33%; text-align: center;"> HE 3450H (BOREALIS / BOROUGE) </td> </tr> </table>	JOTAPIPE AC 2001 (Formerly, CORRO-COAT EP-F 2001) / JOTAPIPE AC 2002 (Formerly, CORRO-COAT EP-F 2002HW) / JOTAPIPE AC 1003 (Formerly, CORRO-COAT EP-F -1003HW) (JOTUN) OR SCOTCHKOTE 226N (3M) OR PIPECLAD 2000/PIPECLAD 1000 (SHERWIN-WILLIAMS)	ME 0420 (BOREALIS)	HE 3450H (BOREALIS / BOROUGE)	<p>In view of recent geopolitical developments there is a likelihood of supply disturbance and hence a potential risk regarding the non-availability of existing approved coating material i.e. from Borouge / Borealis (i.e. Adhesive + PE). Bidder wish to mitigate any potential risk of non-availability of Adhesive + HDPE and would like to propose that following material suppliers shall also be considered as alternatives.</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 20%;">Epoxy</td> <td>Jotapie AC 2001/AC 1003 (Jotun) Pipeclad 2000 (Valspar) Scotchkote 226N (3M) EX4413-L300 (B/Green (II)) (KCC)</td> </tr> <tr> <td>Adhesive</td> <td>ME 0420 (Borealis) Lucalen G3710E (Lyondellbasell) LE 149 V (Hyundai Engineering Plastics) Lushan L-5R (Guangzhou Lushan) EMA 230 (1288) (Kingfa) BLS PC 1009 (BLS Polymers)</td> </tr> <tr> <td>Polyethylene</td> <td>HE 3450/ HE3450-H (Borouge/Borealis) Lupolen 4552 D SW 00413 (Lyondellbasell) ET 509 B (Hyundai Engineering Plastics) Lushan EJ - 1 (Guangzhou Lushan) EPN A658 (1239X) (Kingfa) BLS PC 5555 (BLS Polymers)</td> </tr> </table> <p>Bidder also request to use 3LPE coating combination based on compatibility received from coating material manufacturers.</p>	Epoxy	Jotapie AC 2001/AC 1003 (Jotun) Pipeclad 2000 (Valspar) Scotchkote 226N (3M) EX4413-L300 (B/Green (II)) (KCC)	Adhesive	ME 0420 (Borealis) Lucalen G3710E (Lyondellbasell) LE 149 V (Hyundai Engineering Plastics) Lushan L-5R (Guangzhou Lushan) EMA 230 (1288) (Kingfa) BLS PC 1009 (BLS Polymers)	Polyethylene	HE 3450/ HE3450-H (Borouge/Borealis) Lupolen 4552 D SW 00413 (Lyondellbasell) ET 509 B (Hyundai Engineering Plastics) Lushan EJ - 1 (Guangzhou Lushan) EPN A658 (1239X) (Kingfa) BLS PC 5555 (BLS Polymers)	Tender conditions shall prevail.
JOTAPIPE AC 2001 (Formerly, CORRO-COAT EP-F 2001) / JOTAPIPE AC 2002 (Formerly, CORRO-COAT EP-F 2002HW) / JOTAPIPE AC 1003 (Formerly, CORRO-COAT EP-F -1003HW) (JOTUN) OR SCOTCHKOTE 226N (3M) OR PIPECLAD 2000/PIPECLAD 1000 (SHERWIN-WILLIAMS)	ME 0420 (BOREALIS)	HE 3450H (BOREALIS / BOROUGE)													
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47		REPL-SS-PP-1003 Rev.00	Table 12 (Sr. No. 4.20), Cl. 13.1.7, 13.1.8	Cl. 13.1.7 In case of coating defect close to coating cut back, applicator shall remove the coating throughout the entire circumference of the pipe down to the steel surface and increase the coating cut back length. Now if the coating cutback exceeds 150 mm linear length of pipe then the coating shall be repaired by the use of heat shrink sleeves thereby making up the coating cut back length of 150 mm. Table 12 (Sr. No. 4.20) Cutback of 3LPE coating: 150 mm (+) 20 / (-) 0 mm	Bidder understands that "if the coating cutback exceeds 170 mm (150 mm (+) 20 / (-) 0 mm) instead of 150 mm linear length of pipe, then the coating shall be repaired by the use of heat shrink sleeves thereby making up the coating cut back length of 150 mm (+) 20 / (-) 0 mm.	Tender conditions shall prevail.									
48		REPL-SS-PP-1003 Rev.00	Cl. 8.5.2.4 & Table 12	8.5.2.4 Peel (Adhesion) Strength: Five test pipes shall be selected for Peel strength tests as per Annex C (C2) of ISO21809 -1. Table 7 - On HDPE Top Coat layer and 3LPE coating Table 12 Requirements for Inspection of Plant Applied Coating (PQT & Production) Peel Strength of 3LPE Coating - ISO 21809-1 Annex C2,	Bidder propose to use equipment having a spring balance to measure the bond strength.	Tender conditions shall prevail.									



REPLY TO PRE BID QUERIES
CENTRAL UP GAS LIMITED

TENDER NO. : CUGL/REPL/SUPPLY/2026/16 (CUGL/CandP/TEN2627/16)

TENDER ID : 2026_CUGL_280474_1

TENDER FOR SUPPLY OF 3LPE COATED LINE PIPEFOR CITY GAS DISTRIBUTION PROJECT OF M/S.CENTRAL U. P. GAS LIMITED, FOR THE PERIOD OF 01 YEAR.



Sr. no.	Page No	Tender clause no.	Title of Clause as per Tender	Clause Description	Bidder's Query	Proposed Reply
49		REPL – SS – PP -1002 Rev. 00 Date 04.02.2025	REPL – SS – PP -1002 Rev. 00 Date 04.02.2025	STANDARD SPECIFICATION FOR REPAIR OF POLYETHYLENE COATING 1.0 SCOPE This specification covers the minimum requirements for materials and equipment, application procedure and inspection of repair of damaged Polyethylene coatings on steel pipes. This specification is applicable for repairing damages less than 100mm x 100 mm for pipe sizes less than 10", 150mm x 150mm for pipe sizes between 12" to 28" and 300mm x 300mm for pipe sizes more than 28".	Bidder understands that acceptance criteria for 3LPE coating repair is well defined under Clause 13 of REPL-SS-PP-1003. Bidder understands that REPL – SS – PP -1002 is not applicable.	Bidder to follow thr tender specification
50			Technical Vol II of II	General	we would like to inform you that we shall follow the API 5L 46th Edition-2018 is applicable at present. Kindly confirm?	Latest Edition shall be followed
51			Technical Vol II of II	Grade	we would like to inform you that we will supply the API 5L X42N PSL-2 for seamless pipes instead of X42M PSL-2. Kindly confirm?	Tender conditions shall prevail
52			Technical Vol II of II	CVN Impact test	we would like to inform you that we will conduct the CVN Impact test at 0°C or - 29°C. Kindly confirm?	As per the Tender requirement
53			Technical Vol II of II	Wall Thickness tolerance	we would like to inform you that we will follow the tolerance +27.5/-0 or +22.5%/-5%. Kindly confirm?	Tender conditions shall prevail
54			Technical Vol II of II	Carbon content required	We would like to inform you that we shall use Carbon content 0.18% max instead of 0.16% max. So we shall be used MSL-1B RM to achieve property Kindly confirm?	Tender conditions shall prevail.
55			As per Enq. Mail	Pipe size: External 3LPE Coated Pipe (SMLS) pipes of Grade API 5L Gr. X 42M PSL-2, 1) 114.30 OD X 6.40 mm WT. . Qty: 27800 Meters 2) 168.30 OD X 6.40 mm WT. . Qty: 6800 Meters	we would like to inform you that we shall deliver the Coating pipe length 9 to 12.2 meters pipes, Avg 12 Meter Kindly confirm?	Tender conditions shall prevail
56			Table-4 12, 8.5.2.15, Table- 12 (4.17 & 4.18), 8.5.2.16	UV Resistance & Thermal ageing Specific electrical coating resistance (Coating resistivity) test The test certificate (not older than 3 years) submitted by the PE manufacturer shall be of recognized independent test laboratory with a track record of 3LPE coating testing.	we would like to inform you that as these are long duration tests(Specific electrical coating resistance - Coating resistivity test,UV Resistance & Thermal ageing), we will submit manufacturer test data for review the certificate conducted within 3 years. Kindly confirm?	Tender conditions shall prevail.
57			Table-7 (4)&(5)	1) Indentation of PE top coat @ 230C +/-20C @800C +/-20C 2) Strain at Break of PE Top Coat at 230C +/-30C	we would like to inform you that It is typo error. 1) As per material manufacturer Indentation of PE top coat at 23°C +/- 2°C and 80°C +/- 2°C. 2) As per material manufacturer Strain at Break of PE Top Coat (% Elongation test at break) at 23°C +/- 3°C. We consider the same. Kindly confirm?	Bidder's understanding is correct
58			4.2	The coating material manufacturers shall carry out tests for all properties specified in clause 5.4.1, 5.4.2 & 5.4.3 and Table 2, 3 & 4 respectively for each batch of epoxy, adhesive and polyethylene compound.	we would like to inform you that Raw material MTC shall be provided by material manufacturer to confirm specification requirement with few properties mentioned as typical result as per material manufacturer standard practice. Kindly confirm?	Tender conditions shall prevail.
59			8.5.2.4	Peel strength tests one at each end and one in the middle of the pipe.	We would like to request you that Middle Peel test shall be conducted apart from cut back area at feasible distance approx. 400 mm from pipe end. Kindly confirm?	Tender conditions shall prevail.
60			5.2	The topcoat polyethylene used shall be a black readymade compound, fully stabilized against influence of ultraviolet radiation (i.e., sunlight), oxygen in air and heat (due to environmental temperature up to +80°C). No appreciable changes shall occur during exposure to such environments up to at least a period of 8500 hours. The Applicator / Contractor shall submit certificate from Manufacturer in this regard.	We would like to inform you that we will submit one time Declaration letter provided by material manufacturer topcoat polyethylene. Kindly confirm?	Bidder's understanding is correct
61			5.4.3	Oxidation Induction Time (Intercept in the tangent method) : ≥ 30 at 2100C	We would like to inform you that It is typo error, as per material manufacturer Oxidation Induction Time is ≥ 30 at 210°C. We consider the same. Kindly confirm?	Bidder's understanding is correct
62			8.4	Qualification of Coating Repair: Cosmetic Repair, Repair with Melt Stick, Patch Repair & Heat- shrinkable Sleeve (HSS) Repair	We would like to inform you that We will submit the repair qualification report provided by repair material manufacturer. During production we will perform the repair as per manufacturer recommendation and Approved Repair procedure. Kindly confirm?	Tender conditions shall prevail.



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**TENDER FOR SUPPLY OF 3LPE COATED LINE PIPEFOR CITY GAS DISTRIBUTION PROJECT OF
M/S.CENTRAL U. P. GAS LIMITED, FOR THE PERIOD OF 01 YEAR.**



Sr. no.	Page No	Tender clause no.	Title of Clause as per Tender	Clause Description	Bidder's Query	Proposed Reply
63			Annexure-I of REPL-SS-PP-1003	List of acceptable combinations of coating materials: PE Compound (Manufacturer): HE 3450H (BOREALIS / BOROUGE)	We propose to use HE 3450 for PE compound instead of HE 3450H, as the technical requirement of both HE 3450 and HE 3450H grade are almost identical. Also, we assure you that it will not affect the applied coating properties. We shall meet all coating properties and all required testing as per technical specification. Please confirm.	Tender conditions shall prevail.
64			Annexure-I of REPL-SS-PP-1003	List of acceptable combinations of coating materials: PE & Adhesive manufacturer	We would like to propose BLS Polymer as an approved supplier for adhesive and polyethylene (PE) materials, which has already received approval from EIL and other reputed clients in the industry. Furthermore, considering the current global supply chain constraints, importing materials from outside India has become increasingly challenging due to logistical disruptions, extended lead times, and escalating freight costs. In alignment with the Government of India's "Make in India" initiative and its directive to prioritize domestically manufactured products, we strongly recommend the approval of BLS Polymer as a qualified indigenous supplier. BLS Polymer's adhesive and polyethylene products fully comply with the applicable technical specifications. Please confirm.	Tender conditions shall prevail.
65	9 of 103	8.1.4	INSTRUCTION TO BIDDERS (ITB)	Mill Qualification: The bidder shall furnish a certificate as per Form-18 for proposed pipe mills along with their bid, as quoted for same or higher size, as per the Format provided in the tender document, from a reputed International inspection agency (i.e. CEIL/ LLOYDS/ BV/DNV/ TUV/ APAVE/ MOODY/AIB Vincotte), certifying that the mill has capability to produce line pipes complying with technical requirements specified in the tender document. Non-compliance to the above requirement will make the mill liable for rejection.	Bidder request to confirm Mill Capability Certificate duly certified by TPIA issued against any of the Oil and Gas tenders within past 12 months can be submitted against this tender.	Confirmed. Mill Capability Certificate (Form-18) duly certified by a reputed International Inspection Agency (CEIL/LLOYDS/BV/DNV/TUV/APAVE/MOODY/AIB Vincotte) issued against any Oil & Gas project tender within the past 12 months (reckoned from the original bid due date) is acceptable, provided it covers the proposed mill and the same or higher pipe size and grade as quoted in this tender.
66	9	8.1.5.5	INSTRUCTION TO BIDDERS (ITB)	Coating Plant qualification The Bidder shall furnish a certificate for proposed coating plant along with their bid, of same or higher size, as per Format provided in the tender documents, from a reputed International inspection agency (i.e. CEIL/ LLOYDS/ BV/DNV/ TUV/ APAVE/ MOODY/AIB Vincotte) certifying that the plant has capability to coat line pipes (external/internal, as applicable) complying with technical requirements specified in tender document. Non-compliance to the above requirement will make the plant liable for rejection.	Bidder request to confirm Coating plant Capability Qualification Certificate duly certified by TPIA issued against any of the Oil and Gas tenders within past 12 months can be submitted against this tender.	Confirmed. Coating Plant Capability Qualification Certificate duly certified by a reputed International Inspection Agency (CEIL/LLOYDS/BV/DNV/TUV/APAVE/MOODY/AIB Vincotte) issued against any Oil & Gas project tender within the past 12 months (reckoned from the original bid due date) is acceptable, provided it covers the same or higher pipe diameter as quoted in this tender.
67	10 of 103	Volume 2 MATERIAL REQUISITION FOR 3LPE COATED LINE PIPES	Notes	Quantity tolerance : Overall length tolerance shall be (-) Zero and (+) One pipe length to complete the ordered quantity.	We understand that the quantity tolerance specified is -0/+1 random length of item wise ordered quantity of Item A & B. Kindly confirm.	Quantity tolerance is -0/+1 random pipe length of item-wise ordered quantity for Item A and Item B separately.
68	8 of 103	8.1.4 & 8.1.5	MILL CAPABILITY CERTIFICATE – BARE AND COATING	Mill Qualification: The bidder shall furnish a certificate as per Form-18 for proposed pipe mills along with their bid, as quoted for same or higher size, as per the Format provided in the tender document, from a reputed International inspection agency (i.e. CEIL/ LLOYDS/ BV/DNV/ TUV/ APAVE/ MOODY/AIB Vincotte), certifying that the mill has capability to produce line pipes complying with technical requirements specified in the tender document. Non-compliance to the above requirement will make the mill liable for rejection.	The mill capability certificate from one of the above-mentioned reputed agencies for the proposed mill for same type and equal or higher in terms of diameter and grade as quoted for, issued in the last 12 months, reckoned from original bid due date for any projects shall be considered acceptable for this project also.	Tender condition prevails.
COMMERCIAL QUERIES						
1	6 of 103	Clause 4.1	Instructions to Bidders	The Contract Period Shall Be Valid For 01 (One) Year on ARC Basis from the Date of Issue of Purchase Order/LOI.	We would request you to confirm that, after the award of the contract, the successful bidder may initiate procurement of raw material for the entire awarded quantity as per the contract requirements, covering both LOT-1 and LOT-2. Or else As the required quantity is below the Minimum Order Quantity (MOQ) of the steel mills, we request you to confirm the utilization of steel coils from available stock procured within the past one year or from any ongoing Oil & Gas orders.	LOT-1 is already defined in the tender. LOT-2 quantity may vary depending upon the project requirement. CUGL cannot assure any firm commitment for procurement of entire quantities in the tender.
2	6 of 103	Clause 4.3	INSTRUCTION TO BIDDERS (ITB)	4.3 The tendered requirement of 3LPE Coated pipes is on ARC basis for a period of one year. The quantities indicated in SOR against all individual items are tentative and may vary depending upon site condition		



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TENDER FOR SUPPLY OF 3LPE COATED LINE PIPEFOR CITY GAS DISTRIBUTION PROJECT OF
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Sr. no.	Page No	Tender clause no.	Title of Clause as per Tender	Clause Description	Bidder's Query	Proposed Reply
3	65 of 103	Clause 4.0	SPECIAL CONDITIONS OF CONTRACT (SCC)	QUANTITY VARIATION: The tendered quantity may vary depending upon the project requirement. CUGL reserves the right to decrease / increase the quantity of any SOR item subject to overall ceiling of contract value depending upon its requirement. CUGL cannot assure any firm commitment for procurement of entire quantities in the tender / Rate Contract. After issue of Rate Contract, Delivery Order (DO) shall be placed for each & every requirement	We would request you to confirm the percentage of quantity variation applicable under the contract. This information is required to enable us to assess the raw material requirement and evaluate our offer accordingly.	The quantities indicated in the SOR are tentative and may vary depending upon project requirements.
4	6 of 103	4 - DELIVERY SCHEDULE CL. 4.4	INSTRUCTION TO BIDDERS (ITB)	The basis of delivery shall be FOT, CUGL Site/ Store at Kanpur, Bareilly, & Jhansi.	Bidder request to provide the location wise delivery quantity	Please Ref ITB Clause 4.3
5	6 of 103	Bid Validity Clause No.5	INSTRUCTION TO BIDDERS (ITB)	Bid Validity – 120 days	Bidder request Bid validity to be around 45-60 days. Prices of steel are very volatile and thus it will be very difficult to order steel at the same price after 6 months.	Tender condition prevails.
6	61 of 193	41 – REPEAT ORDER	INSTRUCTION TO BIDDERS (ITB) GENERAL CONDITIONS OF CONTRACT (GCC)	40.0 Repeat Order Prices and discounts, if any and other terms & conditions shall also remain valid up to twelve months from the placement of notification of award (Letter of Intent) for the purpose of placement of repeat order up to 100% ordered quantity	Bidder would request you to accept the repeat order terms on mutual agreement basis at the time of placement of repeat order due to small quantity requirement of subject procurement. Or else Bidder request CUGL to place repeat order within 1 months of issuance of order if awarded. Contract is valid for 1 year and it's very difficult to deliver the repeat order at the same price as of today. Prices of steel being volatile it will be very difficult for us to commit the delivery of the repeat order.	Tender condition prevails.
7	9 of 103	Commercial Volume I of II	General Query	Part order	The bidder understands that the Purchase Order will be placed on an item-wise basis and that the entire quantity of each item will be awarded to the respective L1 bidder. Kindly confirm our understanding	Bidder's understanding is correct.
8	5 of 103	Clause 3.0	BRIEF SCOPE	Scope of Work	We understand that proper space & sufficient land provided by CUGL, succesful bidder scope only to make sandrow & unload & stack the pipe of sandrow. No additional ground leveling & any type filling not scope of Bidder. Kindly confirm?	CUGL shall provide proper space and sufficient land at the site/store for pipe stacking. The successful bidder's scope is limited to making sandbag rows (sandrow) as required and unloading and stacking the pipes on sandbag rows at the designated storage location.
9	6 of 103	Clause 4.1	CONTRACT PERIOD AND DELIVERY SCHEDULE:	ARC	We would like to request you to kindly delete the ARC condition, however CUGL may place the firm & final Quantity with maximum delivery time frame, instead of ARC. Kindly confirm?	Tender condition prevails.
10	6 of 103	Clause 4.0	CONTRACT PERIOD AND DELIVERY SCHEDULE:	Delivery LOT	We would like to request you that Group 2 Quantity is too small, so we request you to kindly consider the delivery schedule in single one LOT. Kindly confirm?	Tender condition prevails.